



**NMPP** **MEAN** **NPGA** **ACE**

January 10, 2024

The Honorable Michael S. Barr  
Vice Chairman for Supervision  
Board of Governors of the Federal Reserve System  
20th Street and Constitution Avenue NW  
Washington, DC 20551

The Honorable Martin J. Gruenberg  
Chairman  
Federal Deposit Insurance Corporation  
550 17th Street, NW  
Washington, DC 20499

Mr. Michael J. Hsu  
Acting Comptroller of the Currency  
The Office of the Comptroller of the Currency  
400 7th Street, SW  
Washington, DC 20219

*Submitted via [www.regulations.gov](http://www.regulations.gov)*

**Re: *Comment Letter on Proposed Rules: “Large Banking Organizations and Banking Organizations with Significant Trading Activity” (OCC Docket Number OCC-2023-0008 (RIN 1557-1557-AE78); Board Docket No. R-1813 (RIN 7100-AG64); FDIC RIN 3064-AF29); and “Risk-Based Capital Surcharges for Global Systemically Important Bank Holding Companies; System Risk Report (FR Y-15)” (Board Docket No. R-1814 (RIN 7100-AG65))***

Dear Vice Chair Barr, Chairman Gruenberg, and Acting Comptroller Hsu:

On September 18, 2023, the Board of Governors of the Federal Reserve System (Board), the Federal Deposit Insurance Corporation (FDIC), and the Office of the Comptroller of the Currency (OCC) (collectively, the agencies) published in the Federal Register proposals that would substantially revise the capital requirements applicable to large banking organizations and to banking organizations with significant trading activity.

Our organization supports a stable banking system in the US, but we are concerned about a number of intended consequences arising from these proposals and encourage amendments before these regulations are finalized.

As part of normal operations, public natural gas utilities (or their contracted purchasers) often enter into commodity derivative contracts, whether futures contracts or swaps, as a commercial risk-reducing activity. Instead of speculating, a public gas utility uses the existing, well-functioning derivatives markets to hedge natural gas commodity costs to both help minimize a customer's exposure to market volatility in natural gas prices as well as keep a customer's gas utility bills low.

National Public Gas Agency (NPGA) is a joint action agency organized under the laws of the State of Nebraska that sells natural gas at wholesale to its members in the states of Nebraska, Colorado, and Kansas. NPGA's members consist of small municipally owned natural gas utilities. NPGA also sells natural gas to other local governments in the states of Colorado, Kansas, Oklahoma, and Wyoming. Members and customers of NPGA collectively serve approximately 20,000 natural gas meters. NPGA utilizes financial instruments as well as supply agreements, commodity trade options and other commercial arrangements customary in the natural gas industry to hedge or mitigate commercial risks arising from ongoing natural gas business operations. NPGA hedges anticipated purchase volumes of natural gas to be delivered to NPGA members and other customers per parameters approved by NPGA's Board of Directors.

We believe that these proposed regulations were intended to help protect participants in the derivatives markets. However, we are concerned that these proposed rules will instead reduce public gas systems' continued access to cost-effective commercial risk management tools. The increased cost to use commodity derivative contracts to hedge will most likely be directly passed onto public gas systems' customers in the form of higher utility bills. In some circumstances, these increased costs could also discourage hedging and expose utility customers to market volatility. These regulations, if finalized without amendments, will unfortunately burden consumers with higher utility bills due to costs of upstream regulatory compliance obligations, instead of helping.

Lastly, we are proud members of the American Public Gas Association (APGA), which also submitted comments on this proposal. APGA also signed onto two other comment letters: one from a coalition of energy trades, which highlights the negative impacts these rulemakings will likely have on the energy industry<sup>1</sup> and one from the Coalition for Derivatives End-Users, which looks at the broader commercial and consumer impacts these rules will have, if finalized.<sup>2</sup>

Thank you for your consideration of our comments.

Sincerely,

Robert L. Poehling  
Executive Director/CEO  
National Public Gas Agency

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<sup>1</sup> Comment letter from Energy Trading Institute, Electric Power Supply Association, et al. (Dec. 11, 2023).

<sup>2</sup> Comment letter from Coalition for Derivatives End-Users (Jan. 16, 2023).